



Preparing the modeling



Objective

Model and assess the operational and financial viability of the basic proposed AgriGrid concept



Data Sources

- Crop researchs
- Literature
- Proprietary data
- Employees, partners, business networks

Supply chain & operations

Electricity flows



Activities

- Agronomic input
- Supply chain and operations modeling
- CAPEX, revenues and OPEX estimations
- Comparison of mini-grid (stand-alone) vs. integrated AgriGrid model - small and large size



Results

- 25-year financial model for the proposed AgriGrid concept
- Improved financial indicators from AgriGrid

DEVELOPER INSIGHT

Agronomic input

By-side products

Crop yield high-Collection and purchase of season/off-season to rough commodities determine peak Transport to processing facility production & power Storage Processing activities capacity required End product content Packaging activities Chemical & physical Marketing activities Both direct and indirect sales processes

CAPEX Gross margin from main end product Gross margin from extra sold

Gross margin from extra sold electricity
 Adjusted overhead

Financial modeling

- Adjusted overneadModel simulation
- Funding simulation

Results

- Improved equity IRR, NPV and payback period compared to pure mini-grid
- Improved project IRR & NPV
- Profit sharing between AgriGrid and community

Preparing the modeling



Building a financial model and assessing the economic viability of the AgriGrid concept needs technical input from specialized agronomists, for instance related to:

- Chemical composition and characteristics of both interim and end products;
- Special treatment and processing steps to get the final product determine the production function and related costs;
- Required technologies and engineering knowledge;
- Required additional inputs and input-output ratios.



On the other side, a good understanding of realities on the ground is fundamental with regard to harvesting seasons and yields, logistics and distances, or shipment channels are required.



It is also important to validate the final product in terms of competitiveness compared to existing (imported) products in the market.



Local or international providers of other supplies along the value chain, for instance for packaging, need to be determined and can affect the economic viability of the entire concept.

Supply chain and operations – AgriGrid side

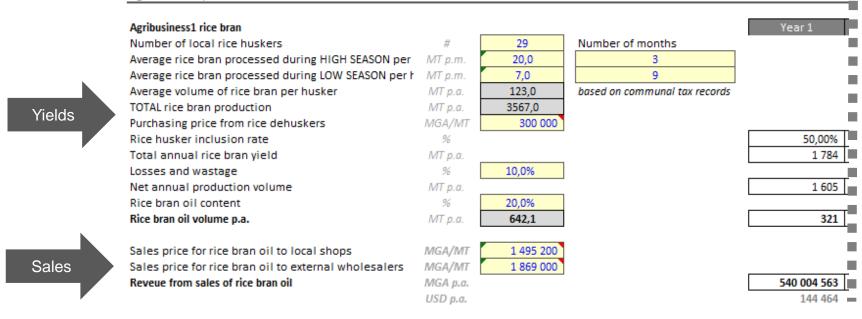


DEVELOPER INSIGHT

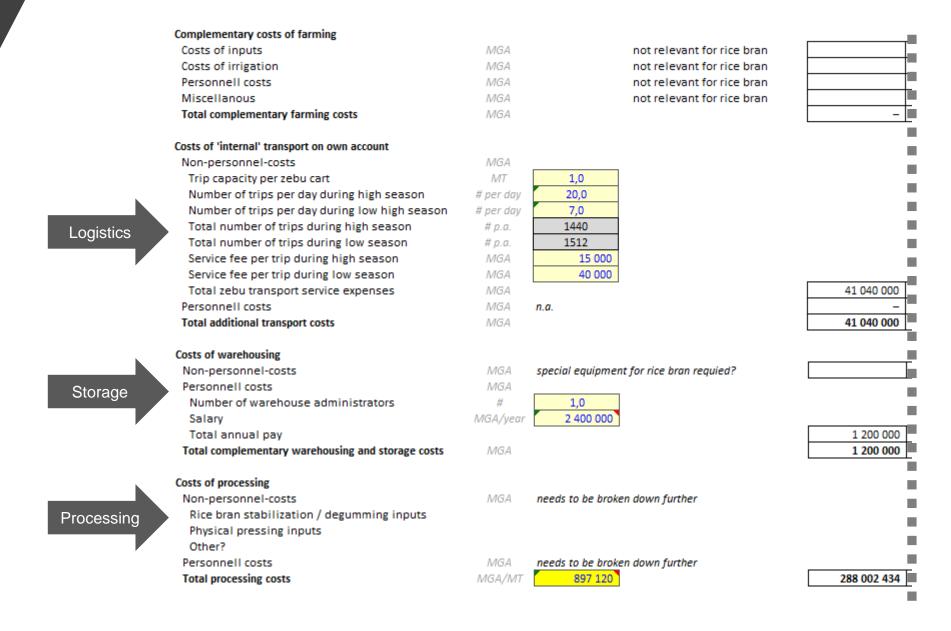


Financial modeling of the agricultural supply chain will try to translate on-the-ground activities into (simplified) data points for volumes and financial figures. Some financial figures may be still based on estimations or assumptions and may require additional research and validation before implementation. Scalability of the financial model may also be limited if the economies of scale are not fully known. For instance, logistics with local means may be an appropriate means for a small-scale approach but not feasible for a large-scale model.

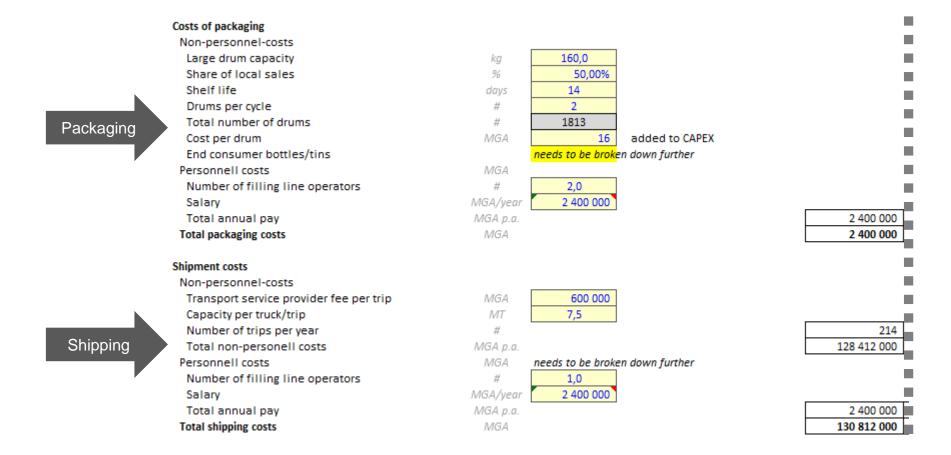
Agribusiness production



Supply chain and operations – AgriGrid side



Supply chain and operations – AgriGrid side



Supply chain and operations – AgriGrid side





The case study focuses on **crude oil made from rice bran (paddy).** Here are some data points collected for the purpose of the modeling:

For rice bran oil yield:

- Number of local rice huskers
- Average rice bran processed during HIGH SEASON (three months) per husker
- Average rice bran processed during LOW SEASON (nine months) per husker
- Purchasing price for rice bran from rice huskers per metric ton
- Harvest losses and wastage
- Rice bran oil content in rice bran

For rice bran oil sales:

 Sales prices for rice bran oil per metric ton (differential pricing both for local shops and for wholesalers)

For rice bran logistics:

- Capacity per trip in metric tons
- Roundtrip duration
- Number of trips per day

For storage:

- Stock turnover time
- Required storage capacity

For processing:

- Maximum processing capacity per day in metric tons
- Processing time (per batch)

Supply chain and operations – mini-grid side

Adjust mini-grid sizing & consumption to agri-grid requirements

DEVELOPER INSIGHT

Portfolio Inputs



productive

users

The AgriGrid model is supposed to stir both the sales of value-added agricultural products processed with electric power and the sales of electricity from that additional agri-business income. Specific mini-grid engineering expertise is required to determine additional loads as well as production or distribution capacity expansion. Consumption needs to be carefully broken down into sales to third party productive users along the supply chain and consolidated consumption on own account.

Also, seasonal peaks are very likely to be encountered during the harvesting season if the end-product cannot be stored for several weeks or months*. In this case the question is which energy mix will be used to meet peak demand; an increased PV production capacity can be considered to have reserve capacity during off-season for other productive use activities instead of installing peak diesel capacity.

Phase 1 portfolio Growth rate Total/site Households Shops Restaurants Mini-grid 2.70% 1 354 1 331 5 Rice bran oil Agri-pyramid** not determined ** Total 1 354 1 331 Phase 3 portfolio Day consumption Growth rate Agri-grid Agri-grid Packaging Leisure Lodge/Hotel production Mini-grid 14 13 Rice bran oil Agri-pyramid not determined 27 Total

*If rice bran is not stabilized, e.g. by enzymatic degumming, within four days after husking it will not be able to be processed into edible oil anymore

^{**}The model can be built to simulate the integration of several agri-components as part of the overall AgriGrid model

Supply chain and operations – mini-grid side

Capacity adjust.

Sizing Assumptions - adjusted to higher load demand from agri-grid
Mini-grid
Rice bran oil
Agri-pyramid
not determined
Total

Probability 100% 100% 0% 0%

Phase 1

Technology:

Unit:

Phase 3

Solar PV	Battery	Inverters	Diesel Genset
kWp	kWh	kW	kVA
192	252	170	140
88	88	80	90
280	340	250	230

Fees, Tariffs and Charges

Connection & Ir	istallation	rees
-----------------	-------------	------

 Connection fee
 MGA/Connection
 30 000
 50 000

 Upfront contribution indoor installation
 MGA/Connection
 50 000
 50 000

 Reimbursement of indoor installation
 MGA/Connection
 100 000
 350 000

Tariffs & Charges

Phase 1 tariffs and annual charges Day Tariff

 Day Tariff
 MGA/kWh

 Basic Tariff
 MGA/kWh

 Night Tariff
 MGA/kWh

 Fixed Charge
 MGA/customer/year

 Metering Costs
 MGA/customer/year

2,0

Year 1	Year 2	Year 3	Year 4
1 500	1 717	1 717	1 966
1 800	2 061	2 061	2 359
2 000	2 290	2 290	2 622
40 000	45 796	45 796	52 432
_	ı	1	_

Tariff adjust.

Tariff review period Years

Phase 3 tariffs and annual charges

 Day Tariff
 MGA/kWh
 1 500

 Basic Tariff
 MGA/kWh
 1 800

 Night Tariff
 MGA/kWh
 2 000

 Fixed Charge
 MGA/customer/year
 200 000

 Metering Costs
 MGA/customer/year

•	7,070
0	7,0%
0	7,0%
0	7,0%
-	_

Growth Rate

Year 1	Year 2	Year 3	Year 4
1 500	1 717	1 717	1 966
1 800	2 061	2 061	2 359
2 000	2 290	2 290	2 622
200 000	228 980	228 980	262 159
_	_	-	_

Tariff review period

Years

2,0

Phase 3

Supply chain and operations – mini-grid side

Phase 3 customers

Penetration Rate (by year of operations)

Mini-grid % phase 3 population
Rice bran oil % phase 3 population
Agri-pyramid % phase 3 population
not determined % phase 3 population

	Year 4	Year 3	Year 2	Year 1
	75,0%	68,8%	37,4%	18,7%
	100,0%	100,0%	80,0%	60,0%
_				

Productive use penetration

All phase 3 customers - connections by site

Mini-grid # connections
Rice bran oil # connections
Agri-pyramid # connections
not determined # connections

Year 1	Year 2	Year 3	Year 4
3	5	10	11
8	10	13	13
_	-	_	_
_	-	_	-

All phase 3 customers - new connections by site

Mini-grid # connections
Rice bran oil # connections
Agri-pyramid # connections
not determined # connections

Year 1	Year 2	Year 3	Year 4
3	3	4	1
7,8	2,6	2,6	-
_	-	-	-
_	_	-	_

Electricity consumption

Phase 3 flat customers - overall consumption

Mini-grid kWh/year
Rice bran oil kWh/year
Agri-pyramid kWh/year
not determined kWh/year

Year 1	Year 2	Year 3	Year 4
_	_	_	_
_	_	_	_

Productive use consumption

Phase 3 day customers - overall consumption

Mini-grid kWh/year
Rice bran oil kWh/year
Agri-pyramid kWh/year
not determined kWh/year

Year 1	Year 2	Year 3	Year 4
22 857	36 961	52 258	63 332
22 857	36 961	52 258	63 332

Phase 3 night customers - overall consumption

 Mini-grid
 kWh/year

 Rice bran oil
 kWh/year

 Agri-pyramid
 kWh/year

 not determined
 kWh/year

Year 1	Year 2	Year 3	Year 4
_	_	2 154	2 176
_	_	_	_

CAPEX assumptions

DEVELOPER INSIGHT



Based on the increased mini-grid capacity, additional CAPEX for production and maybe also distribution mini-grid equipment need to be added to the financial model.

While this is rather business as usual for a mini-grid developer, the determination of CAPEX for the agri-processing and supply chain equipment can be a challenge if specific technical or industry expertise is not available in the mini-grid company and maybe not even in the entire country: e.g. rice bran oil is a very well established product in India, China or Bangladesh but not known in Sub-Saharan Africa.

Depending on the technical and economic lifetime of agri-processing equipment, ongoing CAPEX in the future, e.g. after ten years, also need to be considered in the financial model.

Adjust CAPEX to AgriGrid model both on mini-grid and AgriGrid side

Production CAPEX assumptions

Distribution

CAPEX

assumptions

Elt. Distribution Capex Investment Assumptions

Elt. Production & Agri Capex Investment Assumptions

Cost Assumptions

Cost Assumptions Mini-grid

Rice bran oil

Agri-pyramid not determined

Mini-grid Rice bran oil Agri-pyramid not determined

						_
	Solar PV	Battery		Storage&proc	Processing	
	MGA/kWp	MGA/kWh		MGA/MT	MGA/MT	
	1 608 440	1 922 138				
	1 608 440	1 922 138		2 000 000	37 380 000	
						ı
Ī			_			

LV grid	MV grid	
MGA/km	MGA/km	
47 148 600	0	

CAPEX assumptions

Initial Capex

Actual production CAPEX

Elt. Production & Agri Capex Investments

Mini-grid IGA/site
Rice bran oil IGA/site
Agri-pyramid IGA/site
not determined IGA/site

Solar PV	Battery	Storage&proc essing facilities	Processing equipment
308 820 480	484 378 776		
141 542 720	169 148 144	439 830 716	774 300 000
_	-	_	-
_	-	-	_

Actual distribution CAPEX **Distribution Capex Investments**

Mini-grid IGA/site
Rice bran oil IGA/site
Agri-pyramid IGA/site
not determined IGA/site

LV grid	MV grid
669 510 120	-
-	-
_	-
-	-

Ongoing Capex

Production Capex

Production reinvestments

Investments by site class

Mini-grid MGA
Rice bran oil MGA
Agri-pyramid MGA
not determined MGA

Solar PV	Battery	Storage&proc essing facilities	Processing equipment
92 646 144	193 751 510	_	-
_	ı	439 830 716	774 300 000
_	ı	_	-
_	_	_	_

Distribution reinvestments

Distribution Capex Investment Assumptions

Investments by site class

 Mini-grid
 MGA

 Rice bran oil
 MGA

 Agri-pyramid
 MGA

 not determined
 MGA

LV grid	MV grid	Power house	Fencing	Foundations
401 706 072	-	51 326 404	128 214 370	1 654 800
_	_	_	_	_
-	-	-	-	_
-	-	-	-	_

OPEX assumptions

DEVELOPER INSIGHT



The combined AgriGrid model also needs to consider direct OPEX on both levels: for the mini-grid and for the AgriGrid. However, even overhead OPEX may have to be adjusted to the expended nature of the business.

On a consolidated level it is important to avoid counting for revenue on the side of the minigrid which is OPEX on the agri-processing side since this will be reflected incorrectly in cash flows and profitability figures. Only revenues from and expenditures to third parties to the combined model will show the true wealth surplus created for the rural population involved in the AgriGrid.

Operating costs Mini-grid operational site costs

Diesel Fuel Service & Maintenance

Vendors

Total

Regulator fee

Communal Tax

Local operational management Guards

Insurance
Miscellaneous
Metering License

Mobile payment fee

MGA MGA MGA MGA MGA MGA MGA MGA

MGA

MGA

MGA

11.250.000 3.000.000 12.288.000 10.400.000 3.588.500 3.312.462

122.097

50.000.000

97.273.520

 3.588.500
 5.792.322

 3.312.462
 5.346.759

 3.312.462
 5.346.759

6.230.809

52.000.000

11.700.000

3.120.000

12.963.840

10.972.000

113.472.488

 5.759
 7.154.386
 9.663.529

 5.759
 7.154.386
 9.663.529

21.339.673

54.080.000

12.168.000

3.244.800

13.676.851

11.575.460

7.750.585

 138.144.140
 166.672.902
 198.198.532

37.963.321

56.243.200

12.654.720

3.374.592

14.429.078

12.212.110

10.468.823

60.359.399

58.492.928

13.160.909

3.509.576

15.222.677

12.883.776

12.145.959

11.211.654

11.211.654

Adjust OPEX to AgriGrid model – both on mini-grid and agri side Mini-grid OPEX

OPEX assumptions

AgriGrid OPEX

Overhead costs

Depreciation &

interest paid

Agri 1 rice bran		1	1	1	1	
Diesel Fuel	MGA	-	-	-	-	
Service & Maintenance	MGA	-	-	-	-	
Local operational management	MGA	-	-	-	-	
Guards	MGA	-	-	-	-	· •
Insurance	MGA	-	-	-	-	
Miscellaneous	MGA	-	-	-	-	
Complementary costs of farming	MGA	_	-	-	_	- :
Costs of 'internal' transport on own account	MGA	41.040.000	82.080.000	82.080.000	82.080.000	82.080.000
Costs of warehousing	MGA	1.200.000	2.400.000	2.400.000	2.400.000	2.400.000
Costs of processing	MGA	288.002.434	576.004.867	576.004.867	576.004.867	576.004.867
Costs of packaging	MGA	2.400.000	4.800.000	4.800.000	4.800.000	4.800.000
Shipment costs	MGA	130.812.000	259.224.000	259.224.000	259.224.000	259.224.000
Total Agri 1 costs	MGA	463.454.434	924.508.867	924.508.867	924.508.867	924.508.867
Overhead Costs						
Salary Managing Director	MGA	8.000.000	8.440.000	8.904.200	9.393.931	9.910.597
Management and technical staff	MGA	6.000.000	6.330.000	6.678.150	7.045.448	7.432.948
Rural marketing	MGA	6.000.000	6.330.000	6.678.150	7.045.448	7.432.948
Accounting	MGA	1.500.000	1.582.500	1.669.538	1.761.362	1.858.237
Transportation and travel	MGA	6.000.000	6.330.000	6.678.150	7.045.448	7.432.948
Office costs	MGA	2.500.000	2.637.500	2.782.563	2.935.603	3.097.062
Consultancy cost and fees	MGA	2.500.000	2.637.500	2.782.563	2.935.603	3.097.062
Company insurance	MGA	1.500.000	1.582.500	1.669.538	1.761.362	1.858.237
Miscellaneous	MGA	2.000.000	2.110.000	2.226.050	2.348.483	2.477.649
Vehicle	MGA	20.000.000				
Agribusiness 1 overhead	MGA	20.000.000	20.000.000	20.000.000	20.000.000	20.000.000
Agribusiness 2 overhead	MGA	_	_	_	_	- 1
EDITO A			240 454 460	264 400 000	242 522 722	225 500 057
EBITDA	MGA	92.927.517	219.451.160	261.199.982	310.690.729	326.598.067
Damasiation	0.400	270.066.470	270.066.470	270.066.470	270.066.470	270.066.470
Depreciation	MGA	279.966.470	279.966.470	279.966.470	279.966.470	279.966.470
EBIT	MGA	(187.038.953)	(60.515.310)	(18.766.487)	30.724.259	46.631.597
EDII	IVIGA	(167.036.333)	(60.313.310)	(10.700.407)	30.724.239	40.031.397
Interest Expense	MGA	103.247.982	108.129.824	97.089.876	84.161.889	70.044.319
FX (profit)/loss	MGA	58.998.847	61.788.471	55.479.929	48.092.508	40.025.325
17 (profit)/1033	IVIGA	30.330.047	01.700.471	33.473.323	40.032.300	40.023.323
EBT	MGA	(349.285.782)	(230.433.604)	(171.336.292)	(101.530.138)	(63.438.048)
LUI	IVIOA	(343.203.702)	(230.433.004)	(1/1.330.232)	(101.550.158)	(03.430.048)

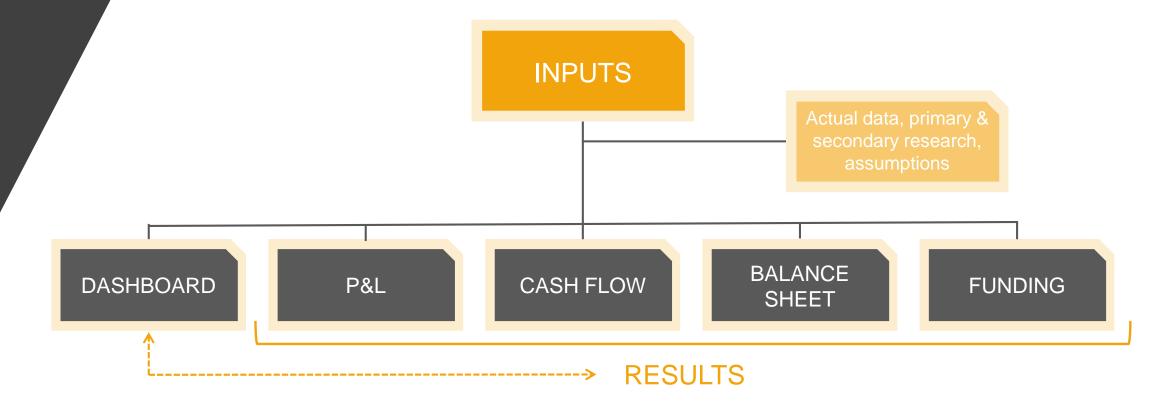
Flow of the financial model

DEVELOPER INSIGHT



A state-of-the-art integrated financial model should be used, as follows:

- An input section for factors, drivers and assumptions determining CAPEX, sales, OPEX and cash flows;
- A P&L section;
- A balance sheet section;
- A funding section considering grants (incl. first loss tranches), equity and debt;
- A cash flow statement;
- A Dashboard, highlighting the major results and assumptions (e.g. for funding).





Modeling and reviewing the performance indicators

DEVELOPER INSIGHT



The financial results need to be determined on two levels over a period of 25 years:

- On the project level based on local currency;
- On the equity level based on hard currency (USD).

On both levels, calculation is needed:

The internal rate of return (IRR) in %;

NPV - USD

- The payback period in years;
- The net present value (NPV) in currency units (local and USD): for the calculation of the equity NPV, the discounting rate of 12% can be used, and for the project NPV, the specific weighted average cost of capital (WACC) of the project as a discounting factor is calculated:

USD

228.438

The average operational profitability (EBIT in % of revenue).

Performance and Returns

Performance Average Operational Operating profit margin 12,1% profitability **Equity** Equity IRR - USD 14,40% Performance Equity payback vears 10 yrs Cost of equity 12,00% % on equity **Equity NPV** USD 67.299 **Project** Project IRR - MGA 17,29% % Performance 13,32% Project IRR - USD % on project WACC - MGA % 12,48% 871.186.786 NPV - MGA MGA % 8,75% WACC - USD



Results – Comparison with pure mini-grid case



DEVELOPER INSIGHT



On the small scale with procuring rice bran from a limited number of 29 rice huskers around the targeted village, with local means of transportation (zebu carts), the combined processing and sales of rice bran oil does NOT add value to mini-grid operations.

More specifically, this means that:

- The internal rate of return (IRR) is lower than for the mini-grid alone;
- The payback period does not change, but it is also not reduced;
- The net present value (NPV) in local currency is almost the same.

Forecast period - 25 years

		Mini-grid case	AgriGrid case	Deviation
Average EBIT margin	%	19.1	12.1	-7
Equity IRR	%	17.3	14.4	-2.9
Equity NPV	USD	101,793	67,299	-34,494
Equity payback	years	10	10	0

Results – Interpretation of the comparison



DEVELOPER INSIGHT



The question to ask is "why the addition of agri-processing activities does not add value to equity investors who take the highest risk together with the developer?"

The major explanation is that the CAPEX for the combined AgriGrid case are more than half a million USD, higher than for the mini-grid only while at the same time the operational profitability (EBIT margin) of agricultural and also agri-processing activities in sub-Sahara Africa suffer form thin margins in general.

There is, however, over the years more available in absolute currency figures to be distributed to shareholders (see cumulated flow to equity in the table below) which is good news for the local communities if they participate from profits in a smart governance model.

Nevertheless, the question remains if the effect of the additional agri-business to the minigrid can be increased. The answer lies in **UPSCALING**!

Performance		Mini-grid case	AgriGrid case	Deviation
Average EBIT margin	%	19.1	12.1	-7
Equity IRR	%	17.3	14.4	-2.9
Equity NPV	USD	101,793	67,299	-34,494
Equity payback	years	10	10	0
Cumulated flow to equity	USD	1,036,323	1,240,415	204,092
Funding		Mini-grid case	AgriGrid case	Deviation
Grants for assets	USD	543,089	885,238	342,149
Grants for first loss	USD	83,727	130,901	47,147
Village contribution	USD	0	0	0
Senior debt	USD	243,636	400,137	156,501
Equity	USD	131,188	215,458	84,270
Total	USD	1,001,640	1,631,734	630,094

Upscaling effects



DEVELOPER INSIGHT



In a simulation we have expanded agri-processing activities with rice bran oil from a maximum production capacity of 20 metric tons (small AG case) per day to 150 tons per day (large AG case).

The results are striking and in line with the recommendations provided by specialized engineers: although operational profitability does not change substantially and although the CAPEX more than three times higher than in the small case, equity IRR jumps from 14.4% to 34.5% (+20.1%) and equity NPV is more than 1 million USD above the small case while there is no first loss.

The simulation shows that scale and economies of scale matter and can substantially increase attractivity of the AgriGrid concept to investors but also the positive impact on the livelihoods of the rural population.

				:	
Performance	100	Mini-grid case	Small AG case	Large AG case	Deviation L-S
Average EBIT margin	%	19.1	12.1	12.6	0.5
Equity IRR	%	17.3	14.4	34.5	20.1
Equity NPV	USD	101,793	67,299	1,364,551	1,297,252
Equity payback	years	10	10	5	-5
Cumulated flow to equity	USD	1,036,323	1,240,415	6,364,811	5,144,396
Funding		Mini-grid case	Small AG case	Large AG case	Deviation L-S
Grants for assets	USD	543,089	885,238	3,701,417	2,816,179
Grants for first loss	USD	83,727	130,901	0	0
Village contribution	USD	0	0	0	0
Senior debt	USD	243,636	400,137	1,420,588	1,020,451
Equity	USD	131,188	215,458	764,932	549,474
Total	USD	1,001,640	1,631,734	5,886,937	4,255,203

Sensitivity analysis



DEVELOPER INSIGHT



The question is "to which extent the grants portion can be reduced in the larger, more profitable case while preserving as a promising investment for equity investors?"

The sensitivity analysis in the table below shows that approximately below a grant threshold of 25% the equity IRR falls below the cost of equity of 12% (as assumed in this model; however, this threshold may vary from business to business and from country to country).

Grant funding can be reduced from 55% considerably by 1.5 million USD and the equity portion increased by half a million USD while debt compensates for the remaining approximately 1 million USD.

Grants (in %)	Equity IRR (% USD)	Equity payback (yrs)	Project IRR (% MGA)
55%	34.5%	5	27.2%
50%	27.3%	6	24.1%
40%	18.6%	9	19.6%
30%	13.4%	10	16.5%
25%	11.6%	10	15.2%

Key Impacts Indicators



Full-time jobs created (#)	New jobs will be created at the RBO processing facility and throughout the entire supply chain (i.e. transporters, security guards, etc.).
Households and micro-enterprises provided with electricity access (#)	Hundreds of new customers will be connected to the mini-grid installed by the AgriGrid operator – in this case, ANKA Madagascar.
Average household energy savings (USD/year)	Households will save money by switching from battery-powered flashlights, 3 rd party phone charging, kerosene lights, and candles to electricity.
Average 'micro-enterprise energy savings (USD/year)	Micro-enterprises will save money by switching from diesel to electricity.
Average household income increase (USD/year)	Household incomes will increase as a result of the profit sharing enabled by the AgriGrid model.
Average household consumption (kWh/year)	Household energy consumption will increase as a result of cheaper energy services and a higher incomes.
Avoided food imports (USD/year)	The national food import bill will decrease due to domestic RBO production.
Avoided GHGs (tCO ₂ eq)	GHG emissions will decrease due to solar PV generation.

AgriGrid

Published in April 2020



www.enaccess.org fabio@enaccess.org